#### SOUTHERN CALIFORNIA GAS COMPANY SAN DIEGO GAS & ELECTRIC COMPANY

#### APPLICATION FOR REVIEW OF COSTS INCURRED IN EXECUTING PIPELINE SAFETY ENHANCEMENT PLAN (PSEP) (A.18-11-010)

# (Cal PA Data Request-10)

### Date Requested: February 1, 2019 Date Responded: February 15, 2019

# **QUESTION 01:**

In the response to DR-03, SoCalGas/SDG&E explained the unavailability of the "Date of the Most Recent Pressure Test Prior to PSEP" (Column E) for certain segments by stating in Column G that the segments were "Operating below 20% SMYS". In light of this response, please identify if these segments were operating below 20% SMYS at the time of installation.

# RESPONSE 01:

SoCalGas and SDG&E interpret "time of installation" to mean the time immediately prior to the execution of a PSEP project.

Yes, the segments identified as "Operating below 20% SMYS" were operating below 20% SMYS at the time of installation.

#### SOUTHERN CALIFORNIA GAS COMPANY SAN DIEGO GAS & ELECTRIC COMPANY

#### APPLICATION FOR REVIEW OF COSTS INCURRED IN EXECUTING PIPELINE SAFETY ENHANCEMENT PLAN (PSEP) (A.18-11-010)

# (Cal PA Data Request-10)

### Date Requested: February 1, 2019 Date Responded: February 15, 2019

# QUESTION 02:

Of the projects presented for reasonableness review, please provide the highest percentage SMYS, at the time of installation, operated by any segment of the respective lines.

# RESPONSE 02:

The response includes Confidential and Protected Materials provided pursuant to PUC Section 583, GO 66-D, D.17-09-023, the accompanying declaration, and/or non-disclosure agreement.

SoCalGas and SDG&E interpret "any segment of the respective lines" to refer to PSEP project segments only, and "time of installation" to mean the time immediately prior to the execution of a PSEP project.

Project	Highest % SMYS operated on the mainline pipeline(s) <sup>1</sup>
30-18 Section 1 and 3 Replacement Project	
33-120 Section 3 Replacement Project	
36-1002 Replacement Project	
36-9-09 North Section 1 Replacement Project	
36-9-09 North Section 3 Replacement Project	
36-9-09 North Section 4A and 4B Replacement Project	
36-9-09 North Section 7A and 7B Replacement Project	
37-07 Replacement Project	
37-18 Sections 1,2,3,4 and 5 Replacement Project	
38-200 Replacement Project	
38-501 Replacement Project	
38-504 Replacement Project	
38-512 Replacement Project	
38-514 Replacement Project	
38-931 Replacement Project	
41-17 Replacement Project	
41-116 Replacement Project	
41-6000-2 Replacement Project	
43-121 North Section 1 Replacement Project	

<sup>&</sup>lt;sup>1</sup> Does not include lateral pipe.

#### SOUTHERN CALIFORNIA GAS COMPANY SAN DIEGO GAS & ELECTRIC COMPANY

#### APPLICATION FOR REVIEW OF COSTS INCURRED IN EXECUTING PIPELINE SAFETY ENHANCEMENT PLAN (PSEP) (A.18-11-010)

#### (Cal PA Data Request-10)

# Date Requested: February 1, 2019 Date Responded: February 15, 2019

Project	Highest % SMYS operated on the mainline pipeline(s) <sup>1</sup>
43-121 South Replacement Project	
44-137 Replacement Project	
44-687 Replacement Project	
44-720 Replacement Project	
49-15 Replacement Project	
49-28 Replacement Project	
85 South Newhall Avenue Replacement Project	
2000-West Santa Fe Springs Replacement Project	
31-09 Hydrotest Project	
32-21 Section 1 Hydrotest Project	
32-21 Section 2 Hydrotest Project	
32-21 Section 3 Hydrotest Project	
37-18-F Hydrotest Project	
49-11 Hydrotest Project	
406 Section 3 Hydrotest Project	
2000-C Hydrotest Project	
2001 West-B Hydrotest Project	
2003 Section 2 Hydrotest Project	
36-9-09 North Section 5A Hydrotest & Replacement Project	
49-13 Replacement and Hydrotest Project	
404 Sections 1, 2, 2A, 3, 3A, 4&5, 8A and 9 Replacement	
and Hydrotest Projects	
1004 Hydrotest and Replacement Projects	
36-9-09 JJ Abandonment Project	
36-9-09 South Abandonment Project	
Kern Wildlife Bundle Abandonment Project	